

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2020
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	2,212	--	--	12,160	8,081	-873	645	19,986	948	0	10,374
Hydrocarbon Gas Liquids	17,160	-13	297	915	1,283	--	-1,623	1,436	6,731	13,098	8,142
Natural Gas Liquids	17,160	-13	136	784	871	--	-1,493	1,436	6,731	12,265	7,895
Ethane	6,317	--	--	--	--	--	517	--	1,339	-52	1,073
Propane	6,302	--	394	711	4,604	--	-1,534	--	3,756	9,790	5,306
Normal Butane	2,004	--	-233	11	1,280	--	-486	865	1,503	1,180	1,075
Isobutane	821	--	-25	62	-228	--	13	272	0	345	155
Natural Gasoline	1,716	-13	--	--	-273	--	-3	299	133	1,001	286
Refinery Olefins	--	--	161	131	--	--	-130	--	--	833	247
Ethylene	--	--	2	--	--	--	--	--	--	2	--
Propylene	--	--	185	131	--	--	-72	--	--	799	83
Normal Butylene	--	--	-37	--	--	--	-48	--	--	11	109
Isobutylene	--	--	11	--	--	--	-10	--	--	21	55
Other Liquids	--	776	--	11,774	61,156	4,028	-5,140	82,666	491	-283	73,304
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	779	--	193	9,618	-581	-420	9,971	458	0	9,485
Hydrogen	--	--	--	--	--	100	--	100	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	779	--	193	9,618	-681	-420	9,871	458	0	9,485
Fuel Ethanol	--	663	--	--	9,461	-449	-207	9,455	428	0	8,349
Renewable Fuels Except Fuel Ethanol	--	116	--	193	157	-232	-213	416	30	0	1,136
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,205	-18	--	-162	1,604	28	-283	4,125
Motor Gasoline Blend.Comp. (MGBC)	--	-3	--	10,376	51,556	4,608	-4,558	71,091	4	0	59,694
Reformulated	--	--	--	5,145	8,368	1,359	-3,634	18,505	1	0	19,257
Conventional	--	-3	--	5,231	43,188	3,249	-924	52,586	3	0	40,437
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	104,295	8,926	45,608	-3,928	-4,378	--	3,235	156,044	70,874
Finished Motor Gasoline	--	--	91,943	2,211	2,403	-4,159	198	--	34	92,166	4,090
Reformulated	--	--	36,009	--	--	-972	1	--	--	35,036	33
Conventional	--	--	55,934	2,211	2,403	-3,187	197	--	34	57,130	4,057
Finished Aviation Gasoline	--	--	--	1	75	--	17	--	--	59	203
Kerosene-Type Jet Fuel	--	--	2,414	1,289	14,334	--	-915	--	381	18,571	9,845
Kerosene	--	--	219	--	124	--	-529	--	151	721	1,341
Distillate Fuel Oil ⁶	--	--	5,758	3,583	26,764	232	-4,902	--	675	40,564	38,138
15 ppm sulfur and under	--	--	5,683	3,536	25,537	232	-3,905	--	510	38,383	34,085
Greater than 15 ppm to 500 ppm sulfur	--	--	271	47	63	--	-168	--	165	384	1,304
Greater than 500 ppm sulfur	--	--	-196	--	1,164	--	-829	--	1	1,796	2,749
Residual Fuel Oil	--	--	941	915	--	--	232	--	297	1,327	7,907
Less than 0.31 percent sulfur	--	--	-72	--	--	--	-241	--	NA	NA	1,458
0.31 to 1.00 percent sulfur	--	--	631	56	--	--	868	--	NA	NA	2,125
Greater than 1.00 percent sulfur	--	--	382	859	--	--	-395	--	NA	NA	4,324
Petrochemical Feedstocks	--	--	--	2	--	--	0	--	--	2	22
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	0	--	--	0	22
Other Oils for Petro. Feed. Use	--	--	--	2	--	--	--	--	--	2	--
Special Naphthas	--	--	19	1	--	--	6	--	--	14	35
Lubricants	--	--	383	225	570	--	-33	--	200	1,011	1,301
Waxes	--	--	1	80	--	--	-32	--	60	53	391
Petroleum Coke	--	--	723	2	341	--	--	--	1,359	-293	--
Marketable	--	--	394	2	341	--	--	--	1,359	-622	--
Catalyst	--	--	329	--	--	--	--	--	--	329	--
Asphalt and Road Oil	--	--	925	617	953	--	1,576	--	65	854	7,569
Still Gas	--	--	882	--	--	--	--	--	--	882	--
Miscellaneous Products	--	--	87	--	44	--	4	--	13	114	32
Total	19,372	763	104,592	33,775	116,127	-773	-10,496	104,088	11,405	168,858	162,694

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.